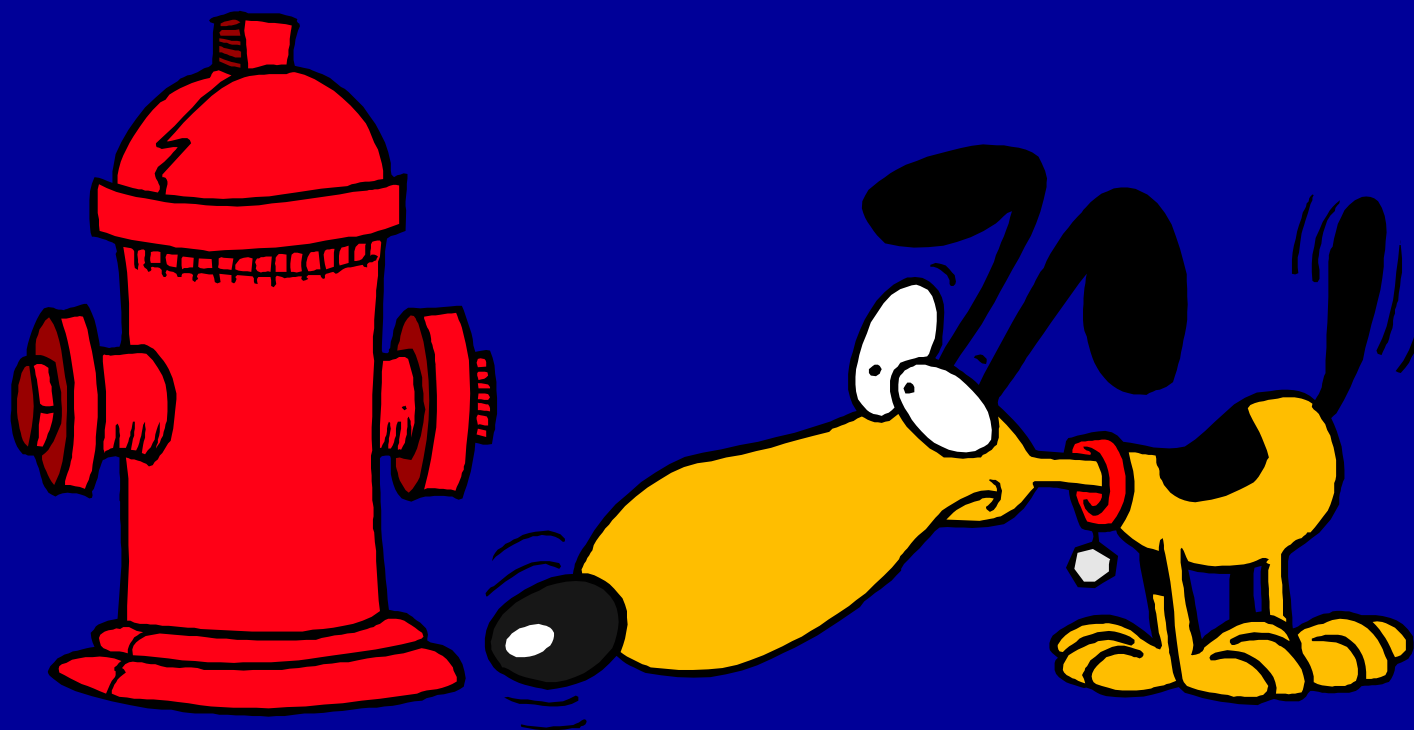


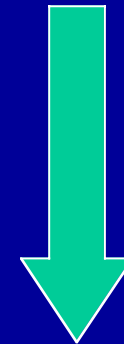
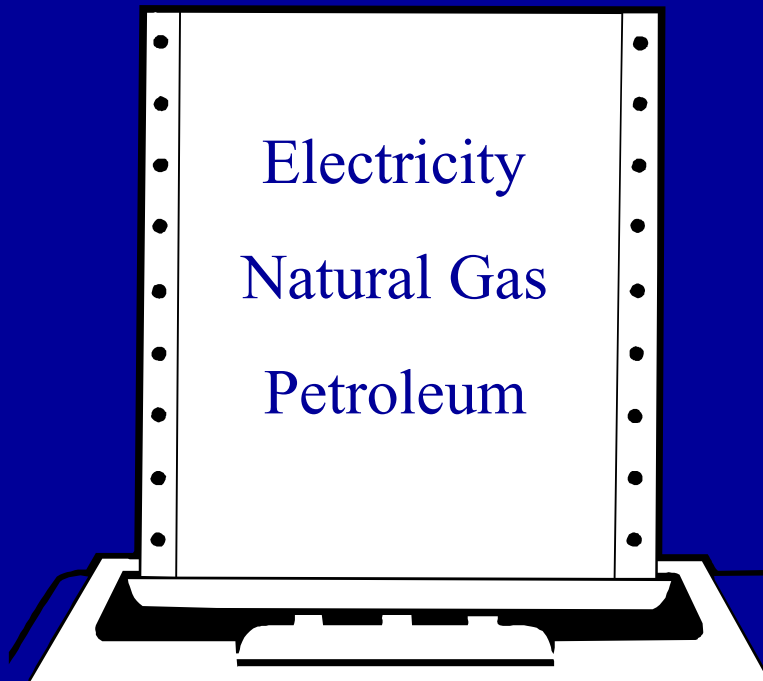
# What Will the Energy Industry Look Like After Choice?

*EPRI Technology Management Workshop  
Orlando, Florida*

Robert A. Laurie, Commissioner  
California Energy Commission  
June 19, 2000

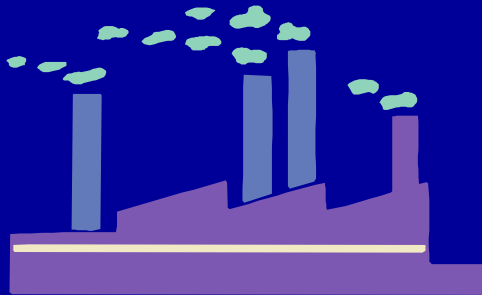


# Energy Industry After Choice



# Basic Elements of the Electricity Industry

## Generation (Produced)



Nuclear  
Hydro  
Natural Gas  
Cogeneration  
Renewables

## Transmission (Moved)



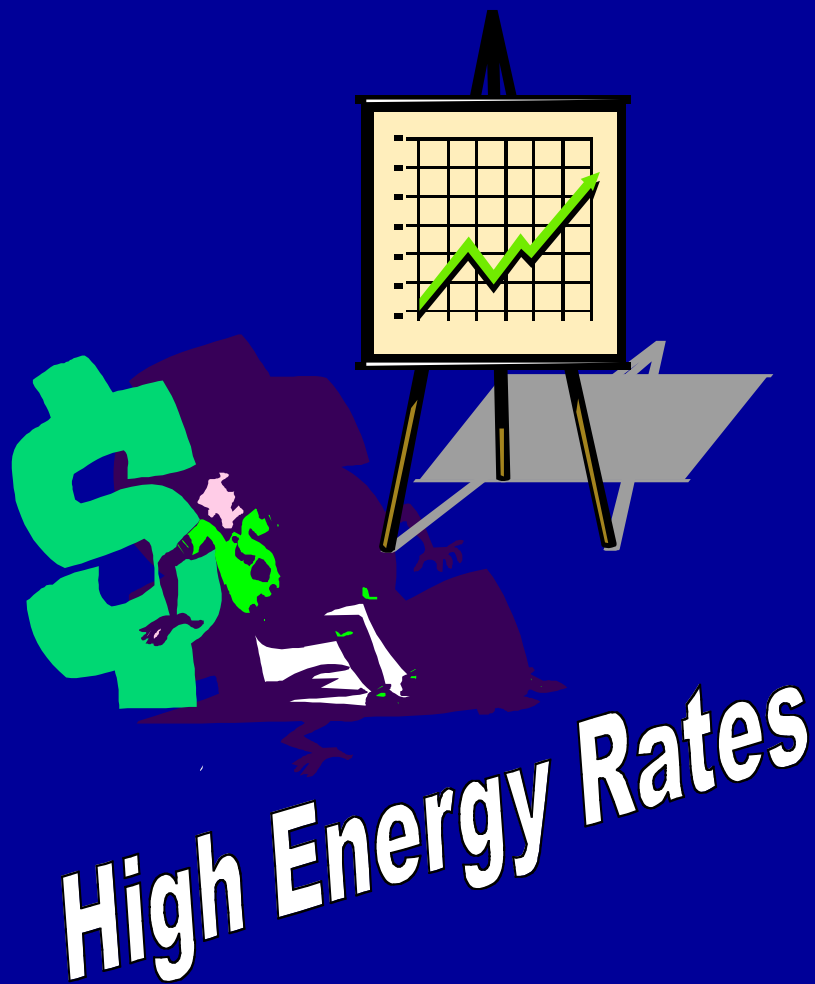
High Level Lines to  
move over long  
distances

## Distribution (Consumed)



Lighting  
Cooking and Heating  
Air Conditioning  
Motors & Manufacturing

# Causal Factors of Electricity Restructuring

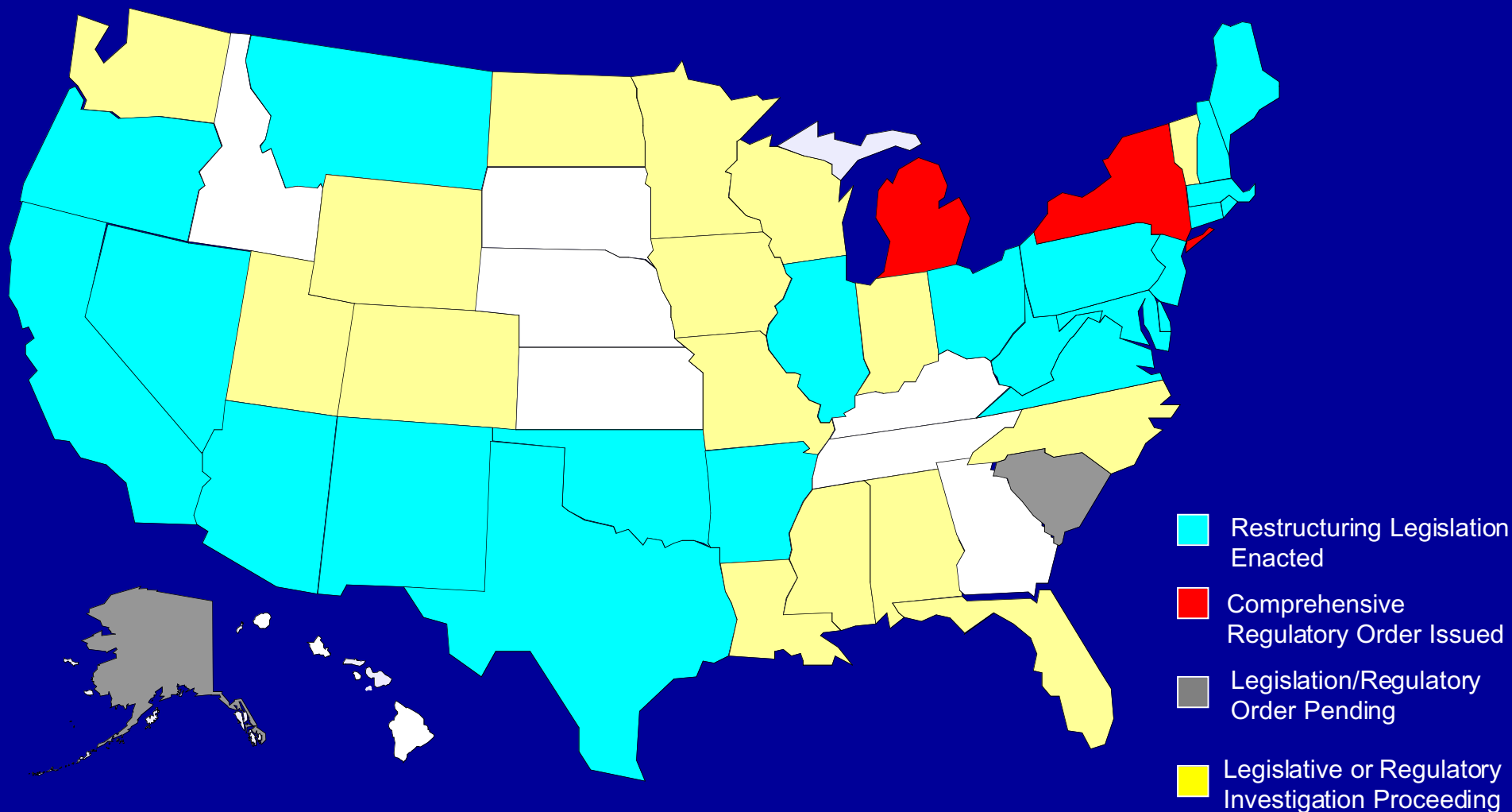


**No Alternatives to Consumers**



# Status of Electric Industry Restructuring

As of May 2000



Source: Energy Information Administration

# Choice Leads to .

## (The Good News)

### ¥ Product and Service Innovation

### ¥ A Flourishing Energy Service Provider Market

- Bundled packages of services offered to consumers.
- Less regulation, more competition.

### ¥ Demand Responsiveness

- Via consumer access to information (Real-time pricing and two-way communication)

### ¥ Supply Responsiveness

- Short-term: Generators respond to real-time pricing markets.
- Long-term: Generators invest in new power plants.

# Choice Also Leads to .

## (The Bad News)

### ¥ Market Uncertainties

- Price Volatility
- Concerns About Service Quality and Reliability
- Unscrupulous market participants

### ¥ Environmental Concerns

- Who pays?
- Trade-offs between building generation or transmission facilities



# The Energy Supermarket of the Future???

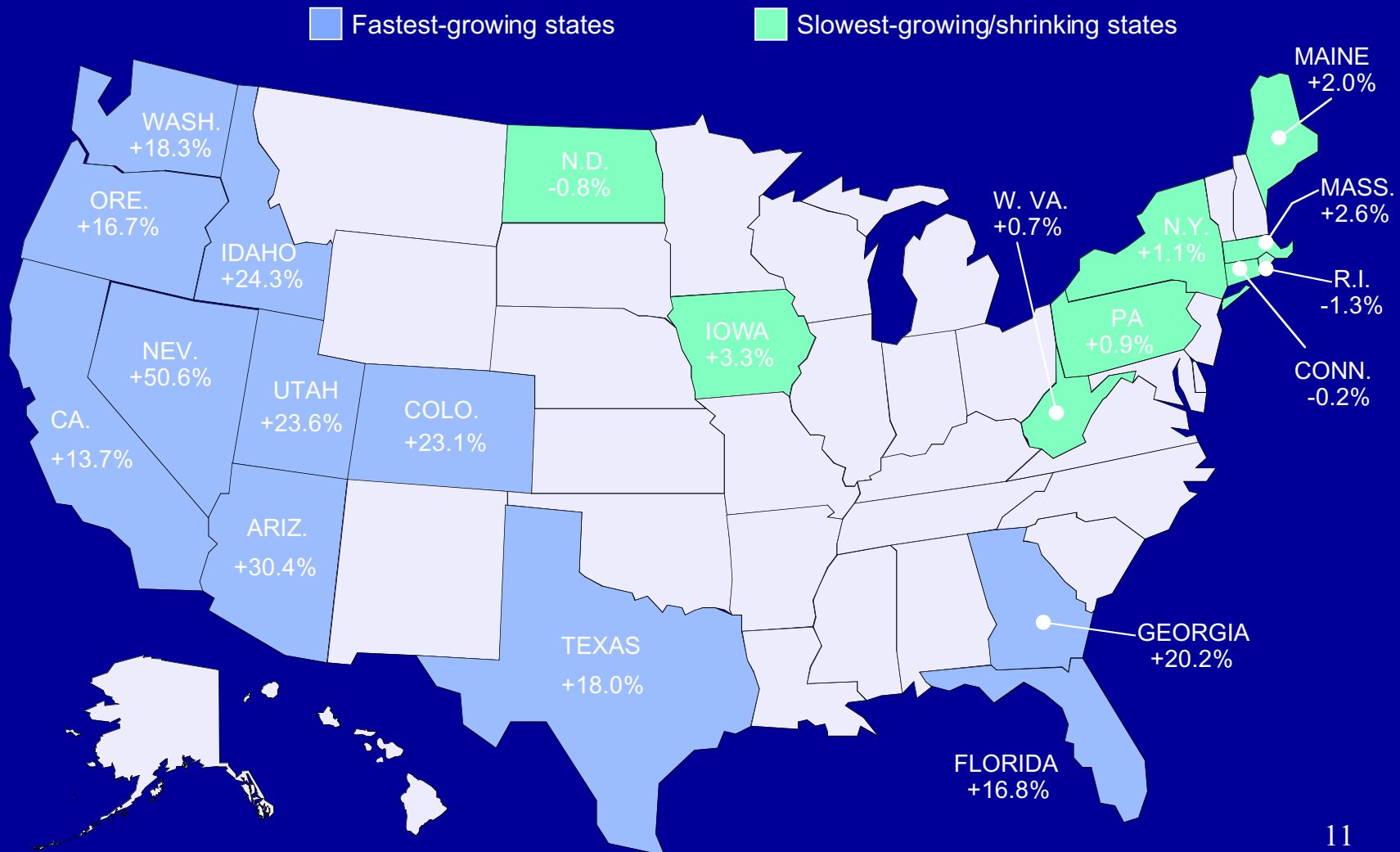


# What Drives Location of New Generation?

- ¥ Land availability and cost
- ¥ Ability to mitigate environmental and regulatory concerns
- ¥ Perceived market for ancillary services
- ¥ Proximity to the transmission grid, natural gas, and water supplies
- ¥ Demographics (population, climate, economics)

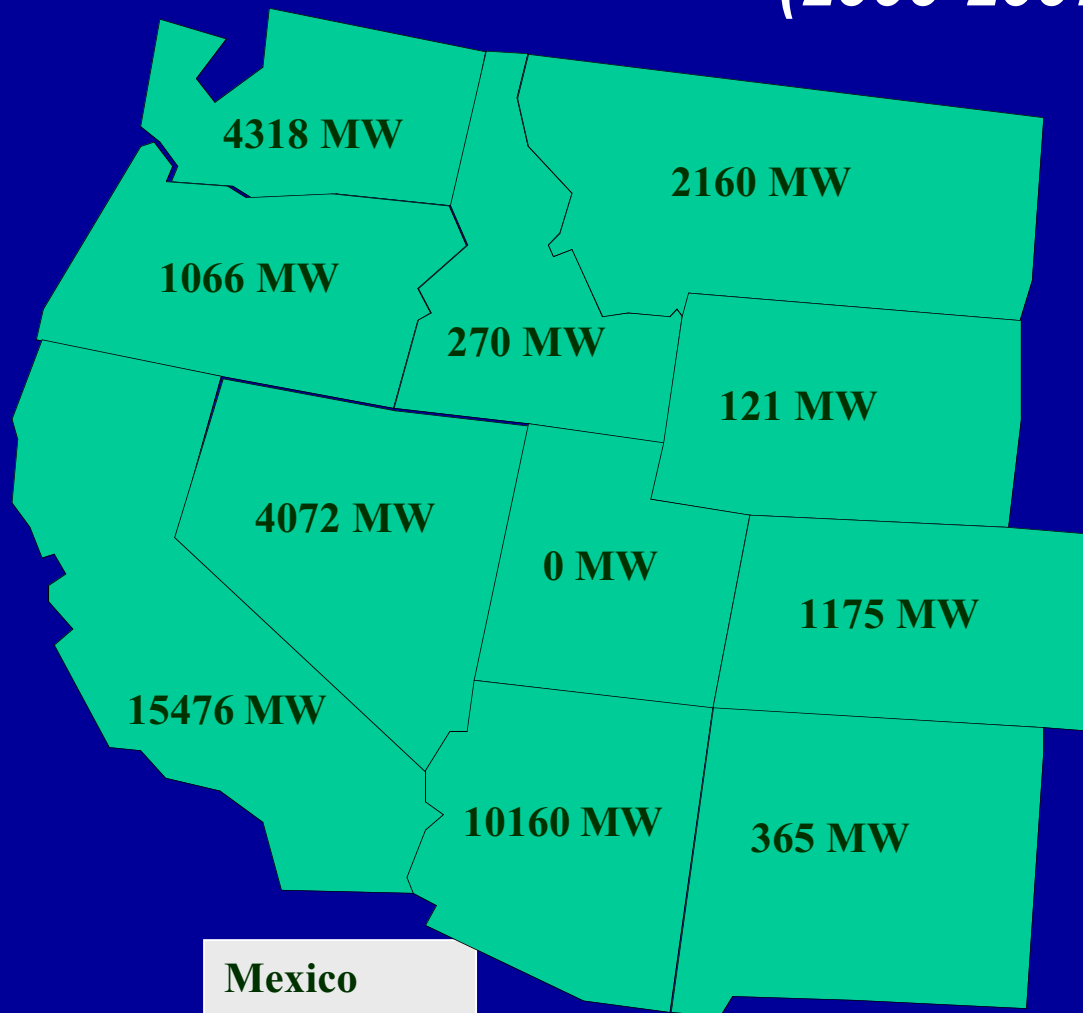
# Demographic Drivers to New Generation Growth

Percentage changes in population from April 1, 1990 through July 1, 1999



# ***Planned Generation Additions for Western Systems Coordinating Council (2000-2007)***

**BC/Alberta  
1,629 MW**



**Total Planned WSCC  
Generation Additions:  
90+ units with 42,456 MW**

**1 multi-unit project  
in multiple states:  
5,000 MW**

# Barriers to Generation

- ¥ Continued regulatory control leading to market failures
- ¥ Availability and adequacy of water supply
- ¥ Imposition of air quality standards
- ¥ Local opposition to project
- ¥ Transmission constraints

# California Generation Experience

## Supply View

### ***Merchant Interest in California***

- ¥ 3,643 MW licensed by Energy Commission since 1999.
- ¥ 15 merchant power plant applications currently under consideration (8,825 MW).
- ¥ Proposed plants are large scale, technologically more efficient and operationally flexible than their predecessors.

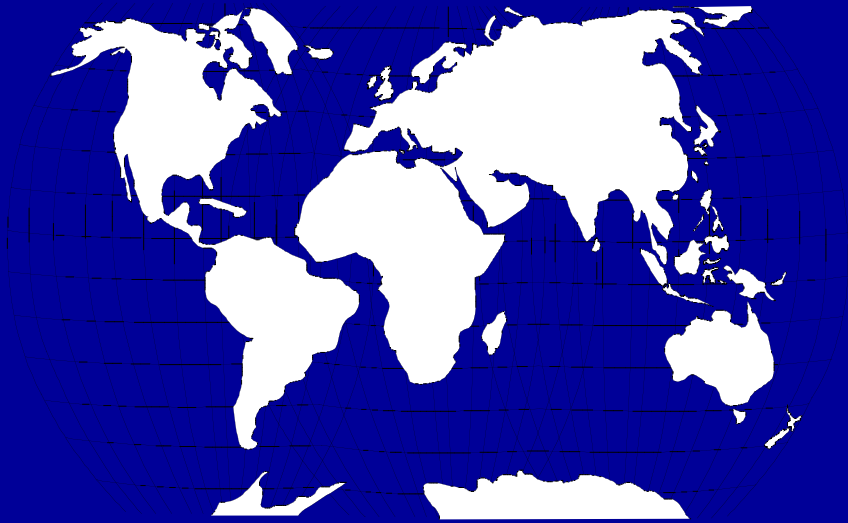


# California Generation Experience

## Consumer View

- ¥ Consumers have clear choices regarding generation via direct access process.
- ¥ Direct access process presently accounts for 15% of total California electricity consumption.
  - Large industrial customers are the largest players (34.6% of its load).
  - Residential customers comprise only 2.3% of total.
- ¥ April 2000 activity
  - More than 8,000 direct access service requests submitted
  - Approximately 4,400 switches from utilities to ESP
  - More than 3,300 switches from ESP to utilities

# Choice Is Not Just a Domestic Issue...



International markets are looking at or have already initiated energy deregulation.

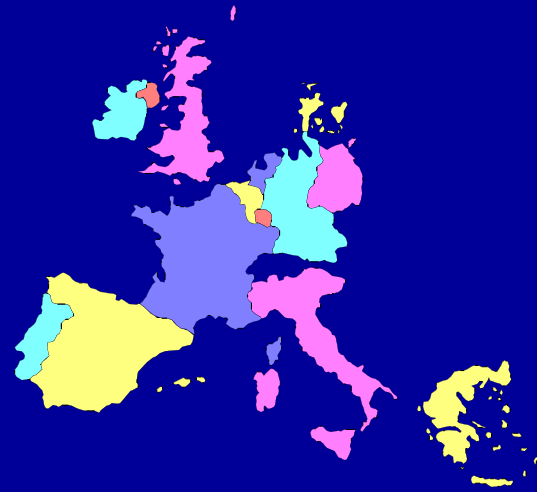
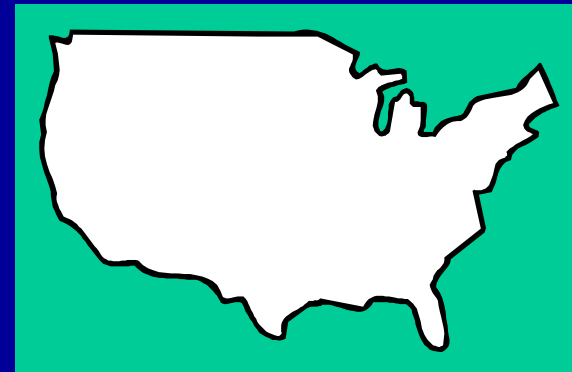
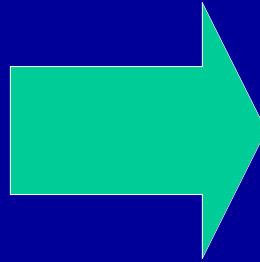
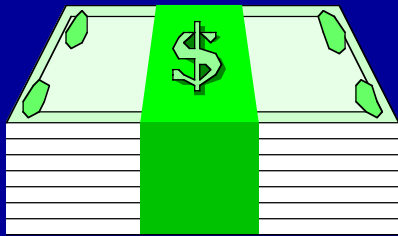


# Just What Is Driving Need to Restructure Markets Abroad?

**Economic Growth!!!**



# But Where Are the Investment Dollars Going?



## *The Future of Transmission...*

- ¥ Transmission services provided on open access basis.
- ¥ Expansions/enhancements based on market need.

## *The Future of Distribution*

- ¥ Distribution services will continue to be unbundled from traditional utility.
- ¥ Distribution competition and the role of utility will be examined throughout the U.S.
- ¥ Distributed generation will play a major role in the future composition of the distribution market.

# *The Future of Generation...*

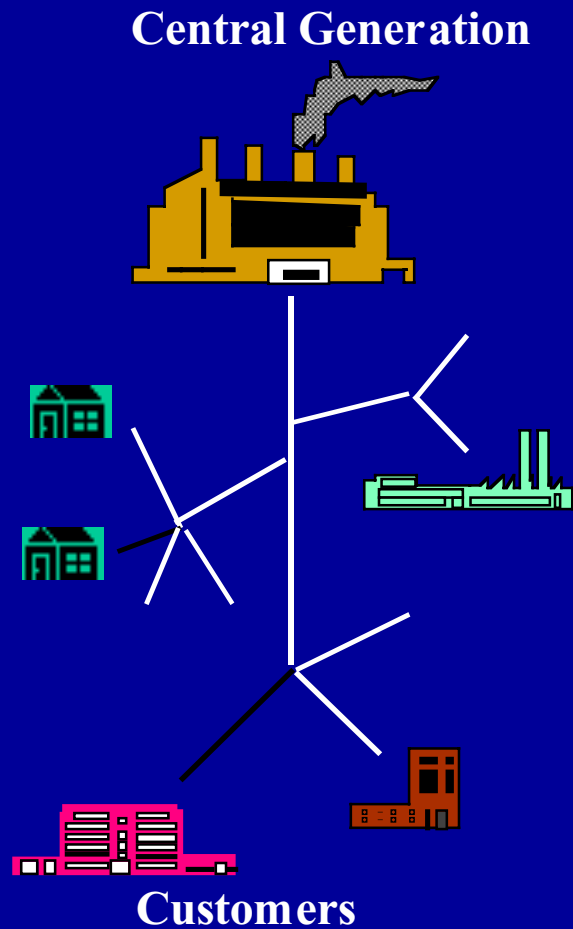
## ¥ Improved Central Power Plant Operations

- Power plant merchants construct new and repower existing facilities that are more efficient and operationally flexible.

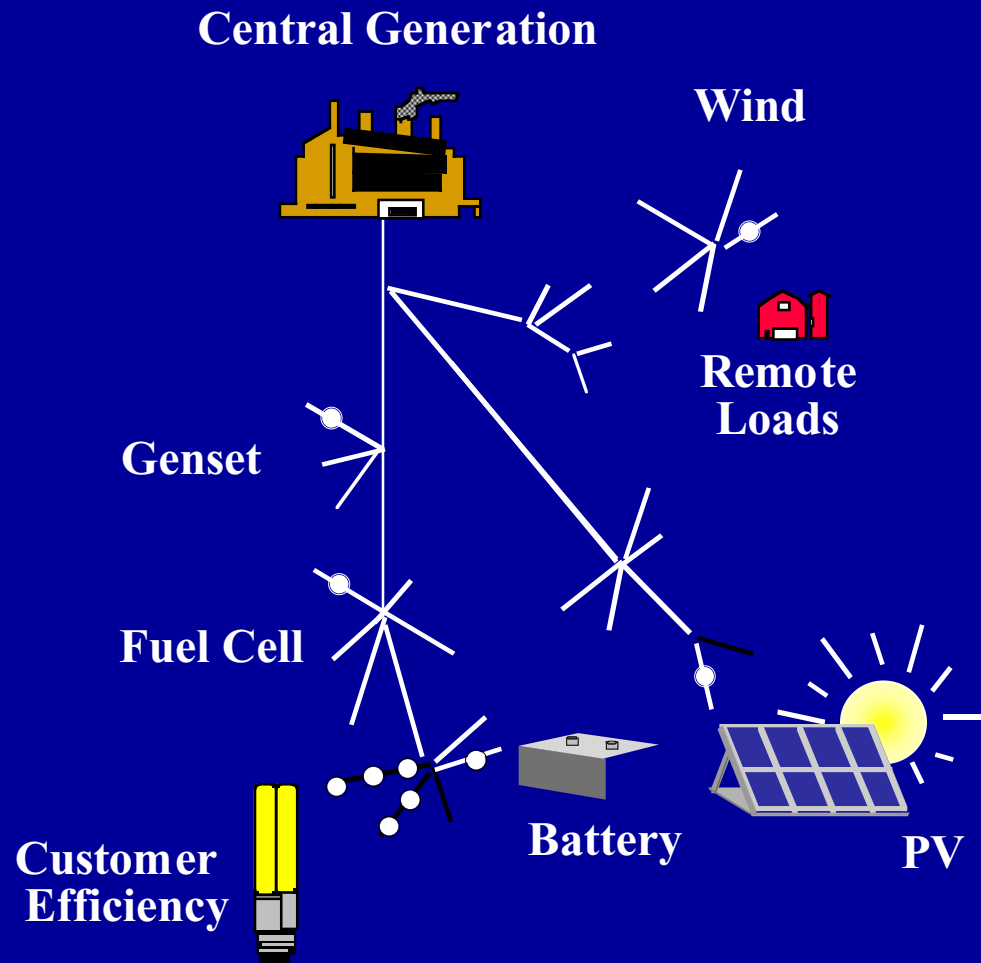
## ¥ DG Technology Deployment

- Empowers customers by providing generation choices
- Provides answers to concerns about system reliability and power quality.
- Provide dynamic benefits to the distribution system

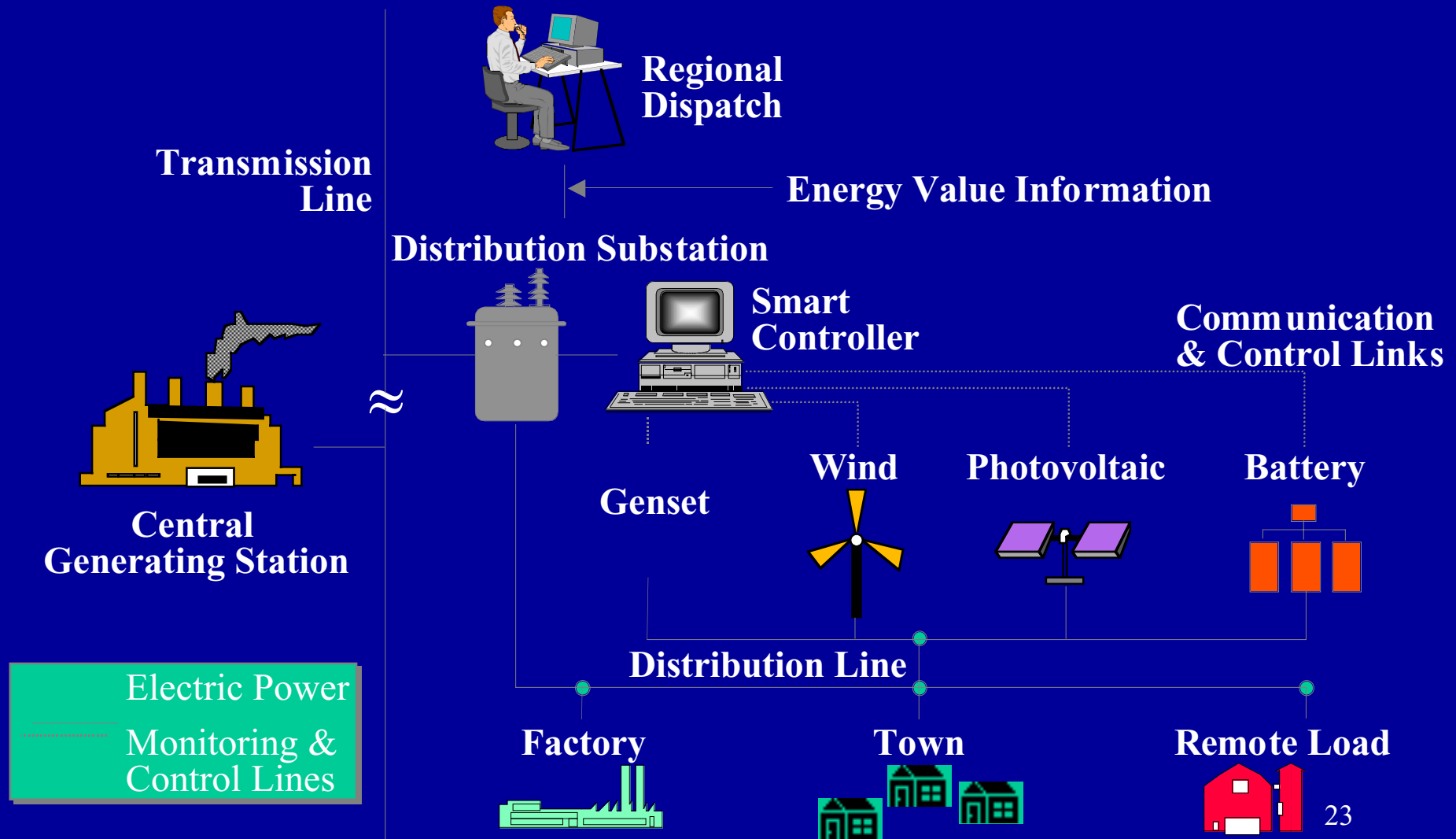
# Today's Central Utility



# Tomorrow's Distributed Utility?



# Operating the Distributed Utility



## *The Future of R&D...*

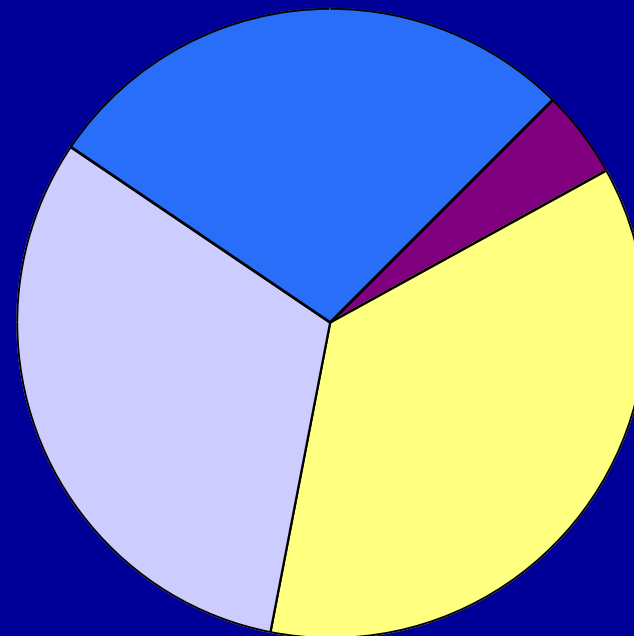
- ¥ What happens to R&D in a competitive market?
- ¥ What areas of R&D are likely to be the focus?
- ¥ How will public interest R&D be provided as firms seek competitive advantage?
- ¥ Will non-utility firms play a greater role in electricity-related R&D?
- ¥ Will increasing focus on consumers lead to more demand-side R&D and less supply-side R&D?



# R&D Focus in California

## *Goals of Public Interest Energy Research (PIER) Program*

- ¥ Improve energy cost of California's electricity
- ¥ Improve environmental and public health benefits
- ¥ Improve reliability and power quality.
- ¥ Improve safety of California electricity system.
- ¥ Improve products and services for marketplace.



■ **Safety**  
■ **Energy Cost/Value**  
■ **Environment**  
■ **Reliability/Quality**

## *The Future Role of Government...*

- ¥ Government regulation of energy markets will continue in restructured marketplace.
- ¥ Government will continue promoting public purpose programs.
- ¥ Legislation will continue to be responsive to concerns expressed by general population.

